

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: August 29, 2005
Issued in compliance with order in Case 03-E-1761 issued and effective April 14, 2005

Leaf No. 224
Revision: 5
Superseding Revision: 4

SERVICE CLASSIFICATION NO. 11 (Cont'd)

TERM

The term of delivery service shall be limited to no more than five years, unless a longer term is approved by the PSC. Prospective adjustments may be negotiated by the Corporation and the Customer, as defined within the Individual Electric Service Agreement.

The term of standard Corporation-offered commodity service supplied by the Corporation shall be reflected in the Individual Electric Service Agreement and shall remain in effect for the time periods established in the otherwise applicable Service Classification.

Other commodity options may provide for prospective price changes and term limitations, as defined within the Individual Electric Service Agreement.

If a Customer terminates or breaches an Individual Electric Service Agreement with the Corporation prior to the expiration of the term in which the price for a non-tariffed commodity option was to remain in effect, the Customer shall be responsible for compensating the Corporation for any obligations the Corporation has, or any damages the Corporation incurs, to a commodity supplier or a provider of a financial hedge relating to that price.

SYSTEM BENEFIT CHARGE

The rates and charges under this Service Classification are increased by the applicable system benefits charge, as mandated by Public Service Commission Order issued January 26 2001, shown in the System Benefits Charge Statement.

RETAIL ACCESS SURCHARGE (RAS):

Per RAS Statement, as described in Rule 4. All kilowatt hours, per kWh.

ELECTRIC SUPPLY RECONCILIATION MECHANISM (ESR, ALSO CALLED SUPPLY COST ADJUSTMENT):

Per ESR Statement, as described in Rule 4. All kilowatt hours, per kWh.

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