

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: September 30, 2005

Leaf No. 274.1
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(h) Farm Waste Electric Generating System Option: (Cont'd.)

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Day and Night kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability. For customers selecting such meter, any excess customer generation will accrue day and night kWh credits, to be applied to the customer's next bill, to offset the next month's kWh usage for the corresponding periods.

An existing Farm Waste net metering customer with a two-meter configuration installed prior to May 29, 2005 may request the Company to replace this metering configuration with a single meter configuration and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

Because the new TOU single meters available resolve the concern on billing complaints related to the accuracy of the meter running in reverse, TOU single meter installations after May 29, 2005 are exempt from the language on billing complaints set forth in the Addendum-SIR of Schedule PSC 119, Section II.A.6. Metering.

(i) Wind Electric Generating System Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 23 of this Schedule and taking service under SC 9. The Corporation will net 67% [for DAY] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "DAY" period of the Billing Meter and 33% [for NIGHT] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "NIGHT" period of the Billing Meter as provided for in General Information Section 23 of this Schedule.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Day and Night kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York