

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: September 30, 2005  
Issued under the authority of the PSC in Cases 02-E-1282 and 05-E-0698, issued and effective September 26, 2005.

Leaf No. 160.39

Revision: 0

Superseding Revision

## GENERAL INFORMATION

### 13. Electric Hybrid Generating System Option (Cont'd)

#### Special Provision SC 4

##### (9) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under SC 4. The Corporation will net Wind Generation based on the following percentages:

40% for Peak hours of the measured electricity produced by the customer's facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Peak hours" period of the Billing Meter and 60% for Off-Peak hours of the measured electricity produced by the customer's Hybrid Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak hours" period of the Billing Meter.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording Peak hours and Off-Peak hours kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability.

A customer, who chooses the single meter option, may agree to permit the Corporation, at the Corporation's expense, to separately meter the excess electricity generated by the customer-generator.

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