

PSC No: 19 - Electricity

Leaf No. 160.38

Rochester Gas and Electric Corporation

Revision: 0

Initial Effective Date: September 30, 2005

Superseding Revision

Issued under the authority of the PSC in Cases 02-E-1282 and 05-E-0698, issued and effective September 26, 2005.

GENERAL INFORMATION**13. Electric Hybrid Generating System Option (Cont'd)****Time-Differentiated / Non-Demand Billed**

Customers taking service under a time-differentiated, non-demand billed meter may choose to have usage and generation measured through one TOU meter with bi-directional capability.

For a customer with a Hybrid Facility composed of wind electric generating equipment of not more than ten kilowatts and solar photovoltaic equipment of not more than ten kilowatts selecting such meter, any excess customer generation will be added to a Credit Account and carried over for a future billing period.

For a customer with a Hybrid Facility composed of wind electric generating equipment of more than ten kilowatts and solar photovoltaic equipment selecting such meter, for any excess customer generation, the Corporation shall provide the customer a credit equal to the product of the positive excess generation balance multiplied by the Corporation's avoided cost for energy.

Non-Time-Differentiated / Non-Demand Billed Customers Requesting One Meter

Customers taking service under a non-time-differentiated, non-demand-billed meter may choose to have usage and generation measured through one standard, single energy meter.

For a customer with a Hybrid Facility composed of wind electric generating equipment of not more than ten kilowatts and solar photovoltaic equipment of not more than ten kilowatts that choose to have usage and generation measured through one, standard single energy meter, any excess customer generation will be added to a Credit Account and carried over for a future billing period.

For a customer with a Hybrid Facility composed of wind electric generating equipment of more than ten kilowatts and solar photovoltaic equipment that chooses to have usage and generation measured through one, standard single energy meter, for any excess customer generation, the Corporation shall provide the customer a credit equal to the product of the positive excess generation balance times the Corporation's avoided cost for energy.

Annual Reconciliation

For all customers taking service under this Section, if (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance in the Credit Account, then the Corporation will issue the customer a cash payment. The payment shall be for an amount equal to the product of the positive Credit Account (kWh) balance times the Corporation's average avoided cost for energy over the most recent 12-month period. The balance in the Credit Account shall be reset to zero once the Corporation makes the cash payment. Upon the Corporation's determination that the customer has taken service under this Section while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued in its Credit Account during the annual period in which the violation occurred.

Special Provision SC 1**(7) Electric Hybrid Generating System Option:**

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 13 of this Schedule and taking service under SC 1. As provided for in General Information Section 13 of this Schedule, the customer may choose a single meter, or if dual metering is chosen, the Corporation will net 100% of the measured electricity produced by the customer's Hybrid Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the Billing Meter.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York