

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: September 30, 2005

Leaf No. 304.1  
Revision: 1  
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 12 (Continued)

(i) Wind Electric Generating System Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section 23 of this Schedule and taking service under SC 12. The Corporation will net Wind Generation based on the following percentages:

**Winter and summer - December, January, February, June, July, August:**

24% [for On-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "On-Peak" period of the Billing Meter and 45% [for Mid-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Mid-Peak" period of the Billing Meter and 31% [for Off-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter.

**Off-Season March, April, May, September, October November:**

67% [for Mid-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Mid-Peak" period of the Billing Meter and 33% [for Off-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording On, Mid and Off-Peak kWh production for netting against the appropriate Billing Meter time-period kWh usage. Alternatively, a customer may choose to have usage and generation measured through one TOU meter with bi-directional capability.

A customer who chooses the single meter option, may agree to permit the Corporation, at the Corporation's expense, to separately meter the excess electricity generated by the customer-generator.

(j) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 24 of this Schedule and taking service under SC 12. The Corporation will net Wind Generation based on the following percentages:

**Winter and summer - December, January, February, June, July, August:**

24% [for On-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "On-Peak" period of the Billing Meter and 45% [for Mid-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Mid-Peak" period of the Billing Meter and 31% [for Off-Peak] of the measured electricity produced by the customer's Wind Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter.

Issued in compliance with Order in Cases 02-E-1282 and 05-E-0697 dated 09/26/05.

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