

PSC No: 120 - Electricity  
New York State Electric and Gas Corporation  
Initial Effective Date: October 30, 2005

Leaf No. 173  
Revision: 2  
Superseding Revision: 0

### SERVICE CLASSIFICATION NO. 3 (Continued)

#### SPECIAL PROVISIONS: (Cont'd.)

##### (h) Industrial/High Load Factor Rate Provision: (Cont'd.)

##### (3) Rate Qualification Review:

Each account will be reviewed annually for continued qualification, based on the load factor during the previous year. Such review shall occur 12 months after the initiation of this rate provision, and shall be repeated each year thereafter. To maintain qualification for this rate, a customer account's annual load factor must be 68.0% or greater.

##### (4) Rate for Qualified High Load Factor Service:

A complete description of these rate choices appears previously in this Service Classification.

##### (a) ESCO Price Option (EPO)

Rates for Delivery Service under the High Load Factor Special Provision are as follows:

	Primary Voltage	Subtransmission Voltage
<b>Customer Charge</b>	\$35.00	\$200.00
<b>Demand Charge</b> (All kilowatts, per kilowatt)	\$ 1.83	\$ 1.74
<b>Energy Charge</b> (All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.00331	\$0.00314
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.00298	\$0.00283
Over 350 hours use of metered demand	\$0.00268	\$0.00255
<b>Delivery Adjustment</b> (All kilowatt-hours, per kilowatt-hour)	(\$0.002)	(\$0.002)
<b>Reactive Charge</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

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