

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: October 30, 2005

Leaf No. 273  
Revision: 8  
Superseding Revision: 5

## SERVICE CLASSIFICATION NO. 9 (Continued)

## SPECIAL PROVISIONS (CONT'D.)

## (a) Space Heating Service: (Cont'd.)

NYSEG Fixed Price Option (FPO) and ESCO Option w/Supply Adjustment (EOSA)	Effective Date**		
	01/01/05	04/01/05	10/01/05
<b>Delivery Charges</b>			
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$0.01659	\$0.01659	\$0.01659
<b>Transition Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.01540	\$0.01359	\$0.00385
Sur-Credit Applicable 9/1/06-12/31/06 (All kilowatt-hours, per kilowatt-hour)	(\$0.0050)	(\$0.0050)	(\$0.0050)
<b>Commodity Charge</b> (All kilowatt-hours, per kilowatt-hour)	\$0.07110	\$0.07811	\$0.10614

\* The rate for NYSEG's Fixed Price Option (FPO) may be revised every six months on April 1 and October 1 of each year to reflect increases in the cost of providing fixed commodity service. The revised rate will be calculated using the methodology approved by the Commission in Case 01-E-0359 for calculating the commodity portion of FPO prices. Such revised rate will be utilized only if greater than the initial FPO rate effective January 1, 2005. However, the revised rate will be applicable only to a customer who chooses or is placed on the NYSEG Fixed Price Option (FPO) rate or the ESCO Option with Supply Adjustment (EOSA) rate, on or after the effective date of the revision. The revised rate remains in effect for such customers through December 31, 2006, regardless of whether the customer chooses the FPO rate or EOSA rate.

NYSEG will file such revised FPO rates with the Public Service Commission not less than three days prior to the effective date of the revised rate.

## (b) Fluctuating Loads:

When service is rendered solely for equipment having a fluctuating or large instantaneous demand, such as X-Rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge will be not less than \$.50 per KVA of such additional transformer capacity.

## (c) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-O of P.S.C. No. 119 - Electricity or superseding issues thereof.

## (d) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2. Submetering.

## (e) Reserved For Future Use

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York