

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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## GENERAL INFORMATION

### PART II RULES AND REGULATIONS

#### 1. DEFINITIONS AND ABBREVIATIONS

**Customer's Premises:** Discrete contiguous real property under the customer's control through ownership or lease.

**Dedicated Facilities:** The equipment and facilities on the Company's transmission and/or distribution system necessary to permit operation of a distributed generation Unit in parallel with the Company's system.

**Deferred Payment Plan:** A written agreement for the payment of outstanding charges over a specified period of time to be signed in duplicate by the Company and the customer.

**Deliveries:** Energy delivered to the Company's Interconnection Point.

**Department of Public Service ("DPS"):** New York State Department of Public Service.

**Direct Customer ("DC"):** A Customer with 1 MW or greater of load in any hour that there is a scheduled transaction that acts without an ESCO and acts to procure Electric Power Supply solely for its own use and not for resale. A DC must have executed an Operating Agreement with the Company, and is subject to the requirements of this Schedule, and the NYISO Tariffs. DCs do not have to file an application with the Department of Public Service to become to participate in RG&E's General Retail Access. DCs may pool load with a group of DCs for scheduling purposes. Each DC must continue to be individually responsible for meeting requirements placed on DCs. Such pooling may be done without applying to DPS. For the purposes of switching, the DC shall be deemed a Customer. In each section of this Schedule, the term ESCO shall be deemed to include DCs except with respect to any regulatory requirement inapplicable to a DC.

**Distributed Generation:** Electric power production equipment, generally producing between one kilowatt and ten kilowatts, located at a Customer's site or near a load center, and connected at the distribution or utilization voltage.

**Distribution Line:** A system of poles or conduits, wires or cables, transformers, fixtures and accessory equipment that is used or may reasonably be expected to supply service to more than one customer premises.

**Distribution Point(s) of Delivery:** Point(s) on the Distribution System where the Company delivers electric Energy.

**Distribution Point(s) of Receipt:** Point(s) at which the Company receives electric energy on the Transmission and/or Distribution System from other sources.

**Distribution Service:** The act of distributing electric energy from a point(s) of receipt to a point(s) of delivery on the Distribution System.

**Distribution System:** The facilities owned, controlled or operated by the Company that are used to provide electric Distribution Service under this Tariff.

**Electric Power Supply:** The electricity required to meet the Customer's needs, including energy, Energy Losses, Unforced Capacity, Unforced Capacity Losses and Unforced Capacity Reserves. ESCOs/DCs are responsible for providing the full Electric Power Supply requirements of their customers.

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