

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
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## GENERAL INFORMATION

### PART II RULES AND REGULATIONS

#### 1. DEFINITIONS AND ABBREVIATIONS

**Power Quality:** Concerns of voltage deviations, harmonic distortions and power interruptions experienced by the Customer or Company that can damage, or adversely affect operation of, Customer or Company equipment.

**Public Service Commission ("PSC"):** A state regulatory body with authority over electric, gas, communications, water, and cable utilities in New York State. It is charged by law with ensuring that safe and reliable service is made available at reasonable rates while, at the same time, allowing the utility the opportunity to earn a return on its investment that is sufficient to maintain its credit and enable it to continue raising the capital necessary to provide satisfactory service in the future. The PSC is within the Department of Public Service, one of the twenty major departments in State government.

**Qualification:** The process by which an ESCO or a DC receives approval to serve Customers under the terms of this Tariff.

**Radial Distribution Feeder:** A Distribution line that branches out from a substation and is normally not connected to another substation or another circuit sharing the common supply.

**Radial Transmission Line:** A subtransmission line that is used to supply power from a source station to one or more distribution stations for the purpose of delivering energy to customers.

**Reactive Demand:** Demand of an installation or system is the load at the receiving terminals averaged over a specified period of time. Reactive demand is the magnetizing component of power required by the circuit. The reactive unit of measure of electric power is referred to as voltamperes or VARS.

**Reconciliation:** Reconciling the total of all retail Loads in the Control Area with metered total Control Area Loads on an hourly basis.

**Seasons:**

Summer: June 1 - September 30, inclusive  
Winter: December 1 - February 28/29, inclusive  
Base: All other days

**Service Class Load Profiles:** The electric power consumption (kWh) as measured in one hour intervals, statistically valid for a specified service classification of Customers.

**Service Entrance:** Customer's wiring from the point of attachment or termination of the service lateral to and including the main service switch on the customer's premises.

**Service Lateral:** A system of conductors and equipment for delivering electricity from the Company's distribution system to the customer's wiring system of a single building or customer premises.

**Service line:** See "Service Lateral."

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