

PSC No: 16 - Gas

Leaf No. 133.12

Rochester Gas and Electric Corporation

Revision: 0

Initial Effective Date: March 1, 2004

Superseding Revision:

Issued under the authority of the PSC in Case Nos. 02-E-0198 and 02-G-0199, issued and effective March 7, 2003

SERVICE CLASSIFICATION NO. 5**GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):**

The calculation of the ESCO credit for capacity costs is:

Applicable to DTI for the Months of May through MarchEast side = $(rscapdti * wacos_3 * months_{APR}) + (rscapdti * months_{NOV} * (ftnngss\$/cgdeliv_{DTI}))$ Applicable to TCPL and Empire for the months of May – MarchWest side = $(rscapun * wacos_3 * months_{APR})$ Applicable to Union Storage (for the month of November)West side = $(rscapun * wacos_4 * months_{APR_{Oct}})$ **ESCO Charge:**East side = $rscapdti * wacos_2 * (nmt/amt)$ West side = $rscapun * wacos_2 * (nmt/amt)$

k) Term of Release

Releases of capacity pursuant to this Retail Access Capacity Program shall be made in accordance with the procedures set forth in the Company's GTOP manual.

l) Pipeline and Regulatory Requirements

ESCOs to whom capacity is to be, or has been, released pursuant to this Retail Access Capacity Program shall cooperate with the Company, meet all applicable requirements of the respective pipelines and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines.

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