

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: March 1, 2004
Issued under the authority of the PSC in Case Nos. 02-E-0198 and 02-G-0199, issued and effective March 7, 2003

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GENERAL INFORMATION

11. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

- (b) The RG&E bill will be issued to a Customer in accordance with established billing cycles and practices applicable to such Customer.
- (c) A DC or the ESCO acting as an agent for Customers, is responsible for:
- (i) obtaining and scheduling Electric Power Supply with the NYISO, and (ii) complying with the provisions herein relating to Operational Issues (Scheduling, Balancing and Settlement) as specified in Rule 11.D.9 of this Schedule, with respect to its or a Customer's Electric Power Supply requirements.

13. Market Based Backout Credit (MBBC):

Any Customer who elects this Rule 11, General Retail Access – Multi-Retailer Model service, will receive an MBBC, as described below.

The MBBC fluctuates with the market price of electricity, and consists of two components:

1. Energy Component: For each day of the Customer's billing cycle, hourly market prices will be derived from the day ahead NYISO posted Locational Based Marginal Prices (LBMP) of electricity for NYISO Zone B, weighted to reflect hourly usage based on load profiles for the calendar month and day-type (Weekday, Saturday, or Sunday) for the Customer's service classification, or in the case of Service Classification No. 8, for the Customers' voltage class, to develop a weighted average value of market supply, which will then be adjusted to reflect losses. If the Customer's service classification has time-differentiated metered periods, a separate weighted average value of market supply will be developed for each metered period.

The weighted average value of market supply, for the Customer's specific billing period, is multiplied by the Customer's metered kWh usage to determine the value of market supply for each metered period to be credited to the Customer's bill.

2. Capacity Component: For each month, the Capacity Component of the MBBC is based on the NYISO's Unforced Capacity (UCAP) Monthly Auction clearing price for capacity, reserves, and losses (including Unaccounted For Energy and load growth) and the NYISO's UCAP Spot Market Auction clearing price for the additional obligation due to the NYISO demand curve.

In the event that any portion of the service provided hereunder is subject to the FERC jurisdiction, such portion shall be provided in accordance with the NYISO Tariffs, as the same may be revised, modified, amended, supplemented, clarified or superseded from time to time. This Schedule is subject to change in accordance with the FERC orders, rules and regulations governing the same.

14. Customer's Agent:

- (a) Participation by a Customer in General Retail Access shall be deemed an election by such customer for the ESCO selected by the Customer, to act as such customer's agent and attorney-in-fact for all matters relating to acquisition of Electric Power Supply, power scheduling, and transmission service (including, but not limited to, designation by such customer's ESCO or another ESCO to take responsibility for Operational Issues (Scheduling, Balancing and Settlement)), and Customers shall be bound by any determinations, decisions, understandings or agreements reached by such ESCO with respect to Operational Issues (Scheduling, Balancing and Settlement).

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