

PSC No: 17 - Gas  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: January 1, 2004  
 Issued in compliance with order in Case 02-M-0515 dated 12/3/03.

Leaf No. 125  
 Revision: 2  
 Superseding Revision: 1

## SCHEDULE A

### GAS SERVICE-POINT DISTRIBUTION SERVICE (Cont'd)

#### SPECIAL PROVISIONS (Cont'd):

##### **C. Service Classification No. 5 - Small General Service (Cont'd)**

###### **7. Retail Access Capacity Program**

- j) Return of Storage Capacity (Cont'd)

###### **Distribution Customer Charge:**

East side =  $rscapdti * wacos_2 * (nmt/amt)$

West side =  $rscapun * wacos_2 * (nmt/amt)$

- k) Term of Release

Releases of capacity pursuant to this Retail Access Capacity Program shall be made in accordance with the procedures set forth in the Distribution Provider's GTOP manual.

- l) Pipeline and Regulatory Requirements

Distribution Customers to whom capacity is to be, or has been, released pursuant to this Retail Access Capacity Program shall cooperate with the Distribution Provider, meet all applicable requirements of the respective pipelines and governmental entities having jurisdiction over the relevant assets, and make all required payments to the respective pipelines.

##### **D. Service Classification No. 7 – Firm Gas Transportation Service for Distributed Generation Facilities < 50 MW**

###### **1. Applicable to Use of Service for:**

Firm Transportation Service to any new or existing gas fueled baseload distributed generation facility that represents generating units designed to provide electricity to a single customer or specific customers within a defined geographical location with generating capacity of less than 50 Megawatts (MW) that maintains a load factor of 50% or more. (Load factor is defined herein as annual usage divided by the (peak winter day demand times 365 days).) Such baseload distributed generation facilities may include, but not be limited to, reciprocating engines, gas turbines and emerging gas technologies such as fuel cells and microturbines. Where multiple units are installed at one location, the total size of all units metered through one meter shall govern the rates that will apply. Service under this service classification is available throughout the Company's service territory to which this Schedule applies, providing the Distribution Provider has facilities available and adequate for the load.

###### **2. Character of Service:**

Gas service provided hereunder shall be daily metered and billed separately from gas service provided under any other service classification of the Distribution Provider, and the use of gas measured by this separate meter for other than the above-described use is expressly prohibited.

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