

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: February 1, 2004
In compliance with order in Case 02-E-0551, Establishing Electric Standby Rates, Issued and Effective July 29, 2003

Leaf No. 242
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 14**STANDBY SERVICE (Cont'd)****RATES:****Delivery Rates:**

There are three rate components of the delivery portion of this service: Customer Charge, Contract Demand Charge, and As-Used Demand Charge.

1. Customer Charge, per customer, per month:

Customer's OASC:	Rate per month
SC No. 1	\$6.94
SC No. 2	9.13
SC No. 3	224.52
SC No. 7	49.97
SC No. 8 - Secondary	797.49
SC No. 8 - Transmission-Secondary	804.22
SC No. 8 - Primary	825.63
SC No. 8 - Sub Transmission-Industrial	930.85
SC No. 8 - Sub Transmission-Commercial	930.85
SC No. 8 - Transmission	1,328.40

2. Contract Demand Charge:

The Contract Demand charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. For customers whose OASC does not require demand metering, the Contract Demand will be the appropriate fixed monthly charge stated in this Service Classification.

Contract Demand Charge: Contract kilowatts, per kilowatt

OASC:	SC No. 3	SC No. 7	SC No. 8
	\$6.43	\$9.75	
Secondary			\$5.25
Transmission-Secondary			5.83
Primary			3.35
Sub Transmission-Industrial			3.66
Sub Transmission-Commercial			3.66
Transmission			1.49

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