

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: February 1, 2004  
In compliance with order in Case 02-E-0551, Establishing Electric Standby Rates, Issued and Effective July 29, 2003

Leaf No. 246  
Revision: 0  
Superseding Revision:

## **SERVICE CLASSIFICATION NO. 14**

### **STANDBY SERVICE (Cont'd)**

#### **As-Used Demand:**

1. The as-used demand for customers with interval metering will be the aggregate of the highest daily 15-minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, RG&E reserves the right to estimate reasonable values for the missing data for recording and billing purposes.
2. The as-used demand, for customers without demand metering, and not billed at the OASC will be the monthly metered kilowatt hours.

#### **METERING AND COMMUNICATION REQUIREMENTS:**

1. A customer who provides telecommunications to the meter shall be responsible for all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills. If the Company is unable to read the meter through a customer provided connection, and RG&E has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of RG&E expenses incurred for visits to the meter location to ascertain the cause of the problem.
2. A customer with demand metering and with 50 kW or more of Contract Demand is required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:
  - a) the incremental costs of interval metering equipment and its installation;
  - b) the costs of providing remote meter reading capability through telecommunications to and from the meter; and
  - c) the costs associated with resolution of any problems with the telecommunications provider, including reimbursing the Company for any expenses the Company incurs.
3. Meter Credit:  
A qualified customer that selects Competitive Metering service must comply with the requirements specified in this Schedule, and will receive a monthly metering backout credit as set forth in the OASC.

#### **ELECTRICITY SUPPLY:**

##### **A. Market Cost of Supply (MCS):**

A customer will be charged by RG&E the MCS for its Electricity Supply. The MCS fluctuates with the market price of electricity, and consists of four components:

1. Energy Component: For each day of the Customer's billing cycle, hourly market prices will be derived from the day ahead NYISO posted Locational Based Marginal Prices (LBMP) of electricity for NYISO Zone B, weighted to reflect hourly usage based on load profiles for the calendar month and day-type (Weekday, Saturday, or Sunday) for the Customer's service classification, or in the case of Service Classification No. 8, for the Customers' voltage class, to develop a weighted average value of market supply, which will then be adjusted to reflect losses. If the Customer's service classification has time-differentiated metered periods, a separate weighted average value of market supply will be developed for each metered period. The weighted average value of market supply, for the Customer's specific billing period, is multiplied by the Customer's metered kWh usage to determine the value of market supply for each metered period.

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