

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: February 1, 2004
 In compliance with order in Case 02-E-0551, Establishing Electric Standby Rates, Issued and Effective July 29, 2003

Leaf No. 243

Revision: 0

Superseding Revision:

SERVICE CLASSIFICATION NO. 14**STANDBY SERVICE (Cont'd)**

For customers whose OASC does not include a demand charge:

| | | |
|---|----------|----------|
| OASC: | SC No. 1 | SC No. 2 |
| Contract Demand Charge, per customer, per month | \$20.68 | \$23.29 |

3. As-Used Demand Charge:

For customers with interval metering:

On-peak kilowatts, per kilowatt of daily metered demand

| | | | |
|-----------------------------|-----------|-----------|-----------|
| OASC: | SC No. 3 | SC No. 7 | SC No. 8 |
| | \$0.25627 | \$0.16332 | |
| Secondary | | | \$0.24279 |
| Transmission-Secondary | | | 0.08022 |
| Primary | | | 0.35941 |
| Sub Transmission-Industrial | | | 0.09935 |
| Sub Transmission-Commercial | | | 0.09935 |
| Transmission | | | 0.10550 |

For customers taking service under SC No. 1 or SC No. 2, per kWh:

| | | |
|--------------------|----------|----------|
| OASC: | SC No. 1 | SC No. 2 |
| All kilowatt-hours | \$.00586 | \$.00601 |

Rate Periods:

On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "off-peak" hours.

SYSTEM BENEFITS CHARGE:

The rates and charges under this Service Classification are increased by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York