

PSC NO: 121 ELECTRICITY
NEW YORK STATE ELECTRIC & GAS CORPORATION
 Initial Effective Date: 12/01/03

Leaf: 43
 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 3 (Cont'd.)

RATE CHOICES AVAILABLE TO CUSTOMERS: (CONT'D.)

1. Competitive Supplier Price (ERO) (Cont'd.)

	kWh	Luminaire Charge	Total Energy Charge @ \$.03100 per kWh	Total Charge
High Pressure Sodium Special Luminaires				
400 Watts*+ - 45,000 - Spacelite	2,048	\$163.05	\$63.49	\$226.54
250 Watts*+ - 24,700 - Decaglow or	1,319	139.52	40.89	180.41
400 Watts*+ - 45,000 - Decashield	2,048	167.86	63.49	231.35
250 Watts*+ - 24,700 - Concourse - A	1,319	134.41	40.89	175.30
400 Watts*+ - 45,000 - Concourse - A	2,048	162.65	63.49	226.14
250 Watts - 24,700 - Versa Flood P.T.	1,319	113.60	40.89	154.49
250 Watts - 24,700 - Hiway Liter	1,319	451.05	40.89	491.94
400 Watts - 45,000 - Hiway Liter	2,048	451.05	63.49	514.54
150 Watts - 14,400 - Turnpike	720	172.18	22.32	194.50
250 Watts - 24,700 - Turnpike	1,319	214.49	40.89	255.38
400 Watts - 45,000 - Turnpike	2,048	205.17	63.49	268.66
150 Watts - 14,400 - Floodlight	720	144.45	22.32	166.77
250 Watts - 24,700 - Floodlight	1,319	144.45	40.89	185.34
400 Watts - 45,000 - Floodlight	2,048	144.45	63.49	207.94
Metal Halide - Floodlights				
250 Watts - 16,000 Lumen	\$1,319	\$136.53	\$40.89	\$177.42
400 Watts - 28,000 Lumen	2,048	152.38	63.49	215.87

+ Luminaires are no longer available for new installations. Upon failure and fulfillment of contract, lights will not be replaced in kind. Customer may select an alternative luminaire light source from the tariff.

Transition Charge (Non-Bypassable Wires Charge ["NBWC"]):

All customers served under this Service Classification, taking service under the Competitive Supplier Price (ERO) rate or the NYSEG Variable Price (VRO) rate (see Rate Choice No. 4) will be required to pay a Transition Charge, also known as the Non-Bypassable Wires Charge [NBWC] in the Electric Rate Plan.

The Transition Charge (NBWC) is a per kilowatt-hour charge calculated by summing the above-market costs and below-market benefits of the Company's existing power purchase obligations. The charge includes the difference between (a) the market value of electricity from NYSEG-owned hydroelectric plants, Non-Utility Generators ("NUGs"), and Nine Mile Point 2, and (b) contract payments for that electricity. The Transition Charge (NBWC) also includes costs associated with moving electricity through the transmission and distribution systems and the benefits of existing transmission contracts. Additionally, the Transition Charge (NBWC) includes ancillary service costs as well as NYPA Transmission Access Charges ("NTAC").

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