

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: December 1, 2003

Leaf No. 292
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 11 (Continued)

DETERMINATION OF MINIMUM FOR CONTRACT DEMAND CHARGE FOR GENERATION, ANCILLARY, AND TRANSMISSION (G,A,T):

Customers will pay a minimum demand charge related to generation, ancillary, and transmission costs. It is based on a \$ per kw of the contract demand and is accumulated over a rolling 12-month period. This component will be compared to the as used demand charge (G,A,T) plus the demand (G,A,T) cost that is rolled into the energy charge, also accumulated over a rolling 12-month period. If the contract demand charge is greater than the as-used demand plus the demand (G,A,T) cost that is rolled into the energy charge then the customer will only pay the contract demand charge in that month. If it is less than the as-used demand plus the demand (G,A,T) cost that is rolled into the energy charge, then the customer will pay that difference in that month.

DETERMINATION OF MONTHLY AS-USED BILLING DEMAND:

For the use of the Corporation's generation, ancillary, and transmission facilities, the Customer's kW billing demand for calculating the As-Used demand-related charges under this Service Classification shall be the current month's highest metered **on-peak** demand.

For the use of the Corporation's distribution facilities, the Customer's kW billing demand for calculating the As-Used demand-related charges under this Service Classification shall be the current month's highest metered peak demand in the **on-peak or off-peak** period.

BILLING OF REACTIVE KILOVOLT AMPERE HOURS:

Unless it is determined by the Corporation that system operation require that the customer take reactive power from the Corporation's system, all metered reactive energy used by the customer shall be billed at the rate specified in this service classification. This includes reactive power used during normal operation of the customer's source of on-site non-utility generation as well as that used when Supplemental, Backup and/or Maintenance Service are taken. The Customer's Purchased Power agreement with the Corporation will serve as the basis for this determination.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge at one and one-half percent (1 1/2%) per month will be billed on all amounts not paid by the "past due" date.(Further details in Section 4 of P.S.C. No. 119 - Electricity or superseding issues thereof.)

TERM OF CONTRACT:

One year and thereafter until terminated by 90 days written notice.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York