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Status: CANCELLED Effective Date: 12/01/2003

PSC No: 120 - Electricity

New York State Electric and Gas Corporation

Initial Effective Date: December 1, 2003

Leaf No. 167

Revision: 0

Superseding Revision:

## SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

NYSEG Fixed Price (BRO)\*: (Cont'd)

SUBTRANSMISSION VOLTAGE	Effective Date*		
	01/01/03	04/01/03	10/01/03
Customer Charge	\$119.01	\$119.01	\$119.01
Demand Charge (All kilowatts, per kilowatt)	\$2.52	\$2.52	\$2.52
Energy Charge (All kilowatt-hours, per kilowatt-hour)			
Up to and including 200 hours use of metered demand	\$0.07357	\$0.08588	\$0.07931
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.07332	\$0.08563	\$0.07906
Over 350 hours use of metered demand	\$0.07289	\$0.08520	\$0.07863
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095

<sup>\*</sup> These rates may be revised every six months on April 1 and October 1 of each year, as explained in Rate Choices Available to Customers, NYSEG Fixed Price (BRO), in this Service Classification.

## NYSEG Variable Price (VRO):

	Primary Voltage	Subtransmissio n Voltage
Customer Charge	\$35.00	\$119.01
Demand Charge (All kilowatts, per kilowatt)	\$5.10	\$2.52
Energy Charge (All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.00455	\$0.00242
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.00410	\$0.00217
Over 350 hours use of metered demand	\$0.00328	\$0.00174
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

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