

PSC No: 88 - Gas
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2004

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Revision: 0
Superseding Revision:

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries: (Cont'd)

(2) City Gate Imbalance Calculation

- (a) Positive city gate Imbalances of +2% or less and negative city gate imbalances of -2% or less will be cashed-out at the product of: (1) the average (i.e., midpoint) price of the daily price index, plus the pipeline variable and fuel costs, for the applicable Aggregation Pooling Area as detailed in the table set forth in D(1) above, and (2) the applicable citygate Imbalance quantity.
- (b) Positive city gate Imbalances greater than +2% and negative city gate Imbalances greater than -2% will be cashed-out on a per therm basis as follows:
 - (i) Negative city gate Imbalances will be assessed the sum of: (1) the midpoint price of the daily price index for the applicable Aggregation Pooling Area, plus the pipeline variable and fuel costs, as detailed in the table set forth in D.(1) above, and (2) \$1.00. During an OFO issued to address under deliveries, negative city gate imbalances will be assessed the sum of: (1) the midpoint price of the daily price index for the applicable Aggregation Pooling Area, plus the pipeline variable and fuel costs as detailed in the table set forth in D.(1) above, and (2) \$2.50.
 - (ii) Positive city gate Imbalances will be assessed a charge of \$1.00 less the midpoint price of the daily price index for the applicable Aggregation Pooling Area as detailed in the table set forth in D.(1) above. During an OFO issued to address over deliveries, positive city gate imbalances will be assessed a charge of \$2.50 less the midpoint price of the daily price index for the applicable Aggregation Pooling Area, as detailed in the table set forth in D.(1).

Issued in compliance with order in Case 01-G-1668 dated September 23, 2003
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