

PSC No: 88 - Gas
New York State Electric and Gas Corporation
Initial Effective Date: January 1, 2004

Leaf No. 9.1.1
Revision: 0
Superseding Revision:

GENERAL INFORMATION

4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

G. Daily Balancing for Daily Balanced Pools: (Cont'd)

- (2) Daily Cash-Out Calculation (Cont'd)
- (a) Method for Calculating the Daily Cash-Out Price

NYSEG will calculate the daily cash-out price by Pooling Area based upon the applicable daily price index published in Gas Daily (or a successor).

Pooling Area	Negative Imbalances > -10% (Under deliveries)	Positive Imbalances > +10% (Over deliveries)
Algonquin	<p>a. Iroquois Receipts midpoint; plus</p> <p>b. Iroquois & Algonquin Demand (100% Load Factor); plus</p> <p>c. Iroquois & Algonquin variable and fuel.</p>	<p>a. Iroquois Receipts midpoint; plus</p> <p>b. Iroquois & Algonquin variable and fuel.</p>
Columbia	<p>a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus</p> <p>b. Tennessee & Columbia Demand (100% Load Factor); plus</p> <p>c. Tennessee & Columbia variable and fuel.</p>	<p>a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus</p> <p>b. Tennessee & Columbia variable and fuel.</p>
Dominion	<p>a. DTI South Point midpoint; plus</p> <p>b. DTI Demand (100% Load Factor); plus</p> <p>c. DTI variable and fuel.</p>	<p>a. DTI South Point midpoint; plus</p> <p>b. DTI variable and fuel.</p>
Iroquois	<p>a. Iroquois Receipts midpoint; plus</p> <p>b. Iroquois Demand (100% Load Factor); plus</p> <p>c. Iroquois variable and fuel.</p>	<p>a. Iroquois Receipts midpoint; plus</p> <p>b. Iroquois variable and fuel.</p>
North Country	<p>a. Iroquois Receipts midpoint; plus</p> <p>b. TransCanada Demand (100% Load Factor of Iroquois to Napierville); plus</p> <p>c. TransCanada (Iroquois to Napierville) variable and fuel</p>	<p>a. Iroquois Receipts midpoint; plus</p> <p>b. TransCanada (Iroquois to Napierville) variable and fuel.</p>
O&R	<p>a. Iroquois Receipts midpoint; plus</p> <p>b. Iroquois & Algonquin Demand (100% Load Factor); plus</p> <p>c. Iroquois & Algonquin variable and fuel.</p>	<p>a. Iroquois Receipts midpoint; plus</p> <p>b. Iroquois & Algonquin variable and fuel.</p>
Tennessee	<p>a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus</p> <p>b. Tennessee Demand (100% Load Factor); plus</p> <p>c. Tennessee variable and fuel.</p>	<p>a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus</p> <p>b. Tennessee variable and fuel.</p>

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