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PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: February 6, 2004

Leaf No. 241

Revision: 1

Superseding Revision: 0

In compliance with order in Case 02-E-0551, Establishing Electric Standby Rates, Issued and Effective July 29, 2003

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

2. Renewable and CHP Customers

A Renewable Customer is defined as a customer operating OSG that is comprised solely of "renewable technologies" (defined as a generator that uses any of the following technologies and/or fuels as the exclusive technology/fuel for producing electricity: fuel cell; wind; solar thermal; photovoltaics ("PV"); sustainable managed biomass; tidal; geothermal; or methane waste). A CHP Customer is defined as a customer operating OSG that is comprised of combined heat and power generation which does not exceed 1 MW and must also conform with other standards of eligibility related to efficiency, environmental performance, and size as prescribed by the Commission. Renewable or CHP Customers shall have the option to be billed in accordance with a phase-in of these standby rates. During the phase-in period, a Renewable or CHP Customer electing the phase-in will take service under the standby rate terms and conditions of this Service Classification but will be billed based on the OASC rates, plus a percentage of the difference, if greater than zero, between the Standby Service rates and the OASC rates, where the percentage will be determined from the table set forth below:

Renewable and CHP Customers			
Year	Beginning	Ending	Billed at:
1	February 1, 2004	January 31, 2005	OASC rates, plus 20% of bill differential
2	February 1, 2005	January 31, 2006	OASC rates, plus 40% of bill differential
3	February 1, 2006	January 31, 2007	OASC rates, plus 60% of bill differential
4	February 1, 2007	January 31, 2008	OASC rates, plus 80% of bill differential
5	February 1, 2008	Ongoing	Standby Service Rates

3. One-Time Election

- a) An Existing Customer may make a one-time election to take service at the full Standby Service rates instead of at the phase-in rates upon providing thirty (30) days written notice to RG&E subject to the availability of interval metering, if applicable.
- b) A renewable or a CHP customer may make a one-time election to take service at the full Standby Service rates instead of at the phase-in rates upon providing thirty (30) days written notice to RG&E subject to the availability of interval metering, if applicable.
- c) A renewable or a CHP customer with a generator that is operational by May 31, 2006 has the option to make a one-time election to be permanently exempt from Standby Service rates. For a customer whose facilities are in service at the time this Service Classification becomes effective, the election must be made when the Service Classification becomes effective. For a customer whose facilities are placed in-service between February 2004 and May 31, 2006, the election must be made in writing thirty (30) days prior to the first billing period.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the Customer's requirement.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York