Received: 03/26/2004

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Status: CANCELLED Effective Date: 04/01/2004

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: April 1, 2004

Leaf No. 167

Revision: 1

Superseding Revision: 0

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

NYSEG Fixed Price (BRO)*: (Cont'd)

SUBTRANSMISSION VOLTAGE	Effective Date*			
	01/01/03	04/01/03	10/01/03	04/01/04
Customer Charge	\$119.01	\$119.01	\$119.01	\$119.01
Demand Charge (All kilowatts, per kilowatt)	\$2.52	\$2.52	\$2.52	\$2.52
Energy Charge (All kilowatt-hours, per kilowatt-hour)				
Up to and including 200 hours use of metered demand	\$0.07357	\$0.08588	\$0.07931	\$0.08499
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.07332	\$0.08563	\$0.07906	\$0.08474
Over 350 hours use of metered demand	\$0.07289	\$0.08520	\$0.07863	\$0.08431
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095	\$0.00095

^{*} These rates may be revised every six months on April 1 and October 1 of each year, as explained in Rate Choices Available to Customers, NYSEG Fixed Price (BRO), in this Service Classification.

NYSEG Variable Price (VRO):

	Primary Voltage	Subtransmissio n Voltage
Customer Charge	\$35.00	\$119.01
Demand Charge (All kilowatts, per kilowatt)	\$5.10	\$2.52
Energy Charge (All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.00455	\$0.00242
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.00410	\$0.00217
Over 350 hours use of metered demand	\$0.00328	\$0.00174
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour		\$0.00095

Issued in compliance with Order in Case 01-E-0359 dated November 22, 2002.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York