

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: February 19, 2004
Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003

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GENERAL INFORMATION

10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

S.C. No. 3 or S.C. No. 7 Daily Balancing Service consists of the following factors:

1. Daily Meter Read Data

Customer service points must have automated meter reading devices installed to provide daily meter reads. Daily meter read data for each Customer Service point will be made available by 2:00 PM Eastern Time for the previous day's usage. The Company will accommodate potential errors of accuracy and omission by working with ESCOs to preclude any scheduling anomalies and in adjusting any cash outs or penalties that can be directly attributed to such meter errors. In the event of meter recording device or phone line failure, ESCOs and their Customers shall be responsible for providing meter reads directly to the Company by no later than 10:00 a.m. on business days. On any business day that the ESCO or Customer fails to provide timely meter reads, the Company will charge a special meter read fee per service point in accordance with the Special Services Statement of this tariff. The ESCO or Customer may, but is not obligated to, provide a meter read on weekends and holidays. When no meter read is provided, the Company will estimate the usage for those days. Unless otherwise agreed to by both parties, in the event the problem continues for more than 30 days, the Company has the right to either correct the problem at the ESCO's and their Customer's expense or discontinue service under Service Classification No. 3 or Service Classification No. 7 and the meter recording device will be removed.

2. Amount of Gas to be Delivered

The ESCO is expected to achieve a balance between its deliveries and the consumption at the service points within its Balance Control Account on a daily basis. The ESCO will determine the amount of gas to be delivered to the Company's citygate. Each day, the difference between the total metered amount of gas used by the Customers in the ESCO's Balance Control Account multiplied by the factor of adjustment as stated in Rule 10.D.9(b), and the total amount delivered to the Company's city gates for the ESCO's Balance Control Account will be subject to a daily cashout according to the applicable provisions of Section 3 - Daily Cashout Under Non-Operational Flow Order (OFO) Conditions or Section 4 - Daily Cashout Under Operational Flow Order (OFO) Conditions, of this Rule 10.J, below. The ESCO will report to the Company its projected storage withdrawal or injection for each day, along with its flowing gas nominations. Such projected storage withdrawal or injection amount plus the flowing gas amount must equal the ESCO's projected load for that day.

3. Daily Cashout Under Non-Operational Flow Order (OFO) Conditions

A. Daily Deficiency Imbalances:

For daily deficiency imbalances, the ESCO will pay the Company for the deficiency amount as follows:

Imbalance Level

First 10%

Rate per Therm of Imbalance

The average of the Niagara midpoint index price plus variable transportation charges to the Mendon citygate, and the Dominion Transmission Incorporated (DTI) Appalachia South Point midpoint index price plus variable transportation charges to the Caledonia citygate.

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