

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: February 19, 2004  
Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003

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Revision: 1  
Superseding Revision: 0

## GENERAL INFORMATION

### 10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)

#### **Delivery Point Requirements**

The ESCO must deliver an amount of gas on each of the two upstream pipelines serving the Company's transmission and distribution system that is within the constraints established for ensuring reliable operation of that transmission and distribution system. The Company will provide its total system forecasted load, the weather forecast data used to determine that load, and the system constraints for the forecasted load level for each gas day, in accordance with the Gas Transportation Operating Procedures manual.

#### **Resource Delivery Schedule**

The ESCO shall schedule deliveries of gas on the pipelines directly serving the Company's distribution system in accordance with the procedures of those pipelines. The quantity scheduled shall equal the amount that the ESCO is required to deliver based on the balancing option applicable to its Balance Control Account, plus Company system losses (see Rule 10.D.9(b)). The Company will confirm deliveries with pipelines in accordance with pipeline operating procedures and NAESB Standards. For each pipeline on which the ESCO has scheduled deliveries, the ESCO will provide the following information to the Company electronically so that deliveries can be confirmed with the pipelines:

- (i) The ESCO's pool number;
- (ii) The name of the pipeline;
- (iii) The pipeline contract number;
- (iv) The delivery point;
- (v) The delivery volume; and
- (vi) The effective date of the delivery

The above information shall be provided no later than 12:30 p.m. Eastern Time on the business day prior to the day of delivery.

#### **Title To Gas Delivered**

The ESCO warrants that it will have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas will be free and clear of all liens, encumbrances and claims whatsoever, and that it will indemnify the Company and its directors, officers, employees, agents and representatives, and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

#### **Type Of Balancing Service**

Each ESCO serving Customers under applicable Service Classification of this tariff shall select or change the balancing service for each of its Customers prior to each storage year (April 1 – March 31). The ESCO shall notify the Company in writing of such selections and changes by March 15. If the ESCO elects not to change their balancing service, there is no need to contact RG&E. The Company shall cause the selection or change to take effect on April 1. The following balancing services will be offered.

#### **A) S.C. No. 3 or SC 7 (annual use greater than or equal to 35,000 therms) Daily Balancing Service**

S.C. No. 3 or S.C. No. 7 Daily Balancing Service is a process wherein the Company accommodates the difference, on a daily basis, between the actual usage of the ESCO's S.C. No. 3 Customer service points, grossed up for losses, and the quantity of gas delivered by the ESCO to the Company's system for such service points. This difference may be either positive or negative. Any such daily differences will be cashed out using the process detailed below. It is the ESCO's responsibility to nominate, on a daily basis, those volumes that it expects its Customer service points to consume, utilizing the daily meter read data for those service points, provided by the Company.

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