

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
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Issued in compliance with orders in Case 98-M-1343 dated Nov. 21, 2003 and Cases 99-M-0631 and 03-M-0117 dated Dec. 19, 2003

Leaf No. 150  
Revision: 0  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 10****GAS SERVICE-POINT TRANSPORTATION SERVICE:****1. Applicable to Use of Service For**

A Customer service point where such service point is an electric generating facility, in the entire gas control area, with service limited to service points which meet the Eligibility Criteria listed in Section 2, below. The Customer must abide by all Company Tariff provisions and all other applicable laws, rules and provisions.

**2. Eligibility Criteria**

Any new Customer service point which meets the requirements stated below shall be eligible to receive service in accordance with the rates, charges and provisions set forth under this Service Classification:

- a) The Customer must operate an electric generating facility having a rated capacity of not less than 50 megawatts.
- b) The Customer's generating facility must have the ability to switch to an alternate fuel when notified to do so by the Company.

**3. Interruptibility**

The Company may, for up to 30 days (720 hours) annually, direct the Customer to switch to its alternate fuel supply. The Customer will be instructed to terminate delivery of its gas to the Company's system. The Company shall notify the Customer of the requirement to switch to its alternate fuel before noon, Eastern time, on the day prior to the day on which the switch is required. In addition to the above, in the case of a system supply emergency, the Company may curtail deliveries in accordance with Rule 10.D.9(g) or 10.D.9(h).

**4. Rate Per Month****a) Transportation Charge:**

S.C.No. 10 Monthly Usage	Transportation Rate	Transportation Rate High Pressure Option	Transportation Rate Economic Development Zone Rider
All Therms	\$0.014585	n/a	n/a

This charge will be fixed for the initial term of service.

**b) Real-Time Value Surcharge:**

This surcharge will be calculated on a monthly basis to reflect the increases, or decreases, in the wholesale market price of electricity relative to the changes in the cost of gas for generation. This Real-Time Value Surcharge will be based on a 5% change in the spark spread. The spark spread is a measure of the competitive relationship between natural gas and electric power. The measure compares the price at the busbar (output of generator) of gas-fired generation, at an assumed heat rate (measure of generator efficiency), with the current market price of electricity. This surcharge will use the Location Based Marginal Pricing (LBMP) from the Independent System Operator (ISO) for Western New York for electric pricing, and an average daily market price for city gate deliveries for gas price. The base line will be an average of prior twelve (12) months of daily data for each measure. The surcharge will compare the current month spark spread to the baseline. The Real-Time Value Surcharge will be set forth in the SC No. 10 Real-Time Value Surcharge statement, as filed with the New York Public Service Commission each month.

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