

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: March 1, 2004

Leaf No. 123
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 18

DOMINION CITYGATE SWING CUSTOMER BALANCING SERVICE (CONT'D)

CONDITIONS OF SERVICE (CONT'D.):

3. Capacity Requirements (Cont'd)

f) Transfer of Storage Gas and Capacity to NYSEG

In the event that an Aggregation Pool Operator's load declines, necessitating a transfer of capacity to the Company, the Aggregation Pool Operator will transfer to the Company an amount of gas equal to the returned storage capacity, multiplied by a percentage representing the Company's planned storage level at the time the return is made. If no capacity is transferred to the Company, no gas will be transferred. If the Aggregation Pool Operator does not have a quantity of gas in storage equal to the above-calculated amount, the Aggregation Pool Operator must procure an amount of gas in storage and make it available for immediate withdrawal by the Company to meet this requirement. This gas must be transferred to NYSEG's account on the first calendar day of the appropriate month. If the Aggregation Pool Operator does not transfer the required gas in storage on the first calendar day of the appropriate month, the Aggregation Pool Operator will be subject to a penalty of \$2.50/therm/day for each therm of required storage gas not available to the Company.

In addition, as detailed below, there will be an Aggregation Pool Operator Credit associated with the return of storage capacity to NYSEG.

Aggregation Pool Operator Credit

The Company will reimburse the Aggregation Pool Operator: 1) the weighted average commodity cost of gas in storage ("WACOSG"), multiplied by the quantity of gas transferred; plus, 2) a contribution to storage capacity costs ("CSCC") calculated as shown below.

The CSCC will be calculated as follows:

The CSCC credit rate shall be equal to the system average recovered DTI demand charge revenue per therm beginning in the month of April through the month that storage capacity is returned to the Company. That overall per therm rate will be adjusted by the applicable residential or non-residential load factor to develop monthly residential and non-residential CSCC rates. The demand charges in this calculation include DTI Storage Capacity, Firm Transportation No-Notice Gas Storage Service ("FTNNGSS"), and Gas Service Storage ("GSS"). The System average recovered DTI demand charge revenue shall equal the sum of the differences between the DTI demand charge revenues collected and the average DTI fixed demand costs incurred beginning in the month of April through the month that storage capacity is returned to the Company. The CSCC rate will be set forth on the Company's Statement of Contribution to Storage Capacity Costs to be filed monthly with the Public Service Commission not less than three (3) days prior to the effective date. This Statement will also include the Company's WACOSG.

Issued in compliance order in Case 01-G-1668 dated September 23, 2003

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York
Cancelled by 1 Rev. Leaf No. 123 Effective 10/01/2021