

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: February 4, 2004

Leaf No. 116
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 17

DAILY METERED TRANSPORTATION DAILY BALANCING SERVICE

APPLICABLE TO THE USE OF SERVICE FOR:

Daily Metered Transportation Customers who are daily balanced and have executed a Transportation Service Agreement pursuant to this Schedule, provided the Company has adequate facilities and capacity available for the requested Transportation Balancing Service without jeopardizing the Company's ability to meet the expected demand of its sales customers.

Each Customer, subject to this service classification, shall be included in a Pool. A Pool shall consist of at least one (1) customer and shall be managed by a Pool Operator.

For purposes of this section, a customer choosing to manage its supplies on an individual basis is its own Pool. Such customer shall also be deemed the Pool Operator.

CHARACTER OF SERVICE:

Balancing of pipeline-quality, natural gas deliveries will be from a receipt point within the Company's service territory to which this Schedule applies to a delivery point, as specified in the Transportation Service Agreement. Service hereunder provides for the following:

- A. Each customer shall have a summer and winter Maximum Daily Transportation Quantity (MDTQ) for the purposes of daily balancing. The Winter MDTQ will apply from November through March, and the Summer MDTQ will apply from April through October. The sum of the individual customer MDTQs contained within a Pool for the applicable winter or summer period will be the Maximum Daily Pooling Quantity (MDPQ) for the Pool.
- B. Imbalances shall be balanced in accordance with the terms set forth in General Information Section 4 of this Schedule.

PRICE: (Per Month)

The Pool Operator shall pay a monthly Demand Charge for daily balancing service during the term of service equal to:

- A. The cost of transportation and storage demand, storage capacity, and storage injection and withdrawal charges that are used to meet balancing needs under this service classification; less,
- B. The applicable share of non-migration capacity release, net off-system sales revenues, and pipeline supplier refunds related to the costs used in the derivation of the Demand Charge in A. above.

NOTIFICATION OF PRICE:

A statement of the Demand Charge for each Pooling Area will be filed with the PSC no later than three (3) days before the effective date as part of the Gas Transportation Rate (GTR) Statement.
Issued in compliance with order in Case 01-G-1668 dated September 23, 2003

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