

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: November 3, 2004
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Leaf No. 147.7
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE

(Cont'd)

D. Research and Development Surcharge

The rates per therm as herein provided shall be subject each month to a surcharge to collect funds to support medium and long term gas research and development programs.

The amount of the surcharge will be calculated yearly by dividing the total amount that RG&E paid to upstream pipelines for GRI funding in calendar year 1998, less any amounts to be paid to upstream pipelines for GRI funding in the calendar year for which the surcharge is being calculated, by the total normalized volumes delivered to customers taking service under all Service Classifications.

The total amount collected annually under this surcharge will be reconciled to ensure that it does not exceed the amount that RG&E paid to upstream pipelines for GRI funding in calendar year 1998. Any amounts collected through this surcharge which are not spent on R&D programs will be refunded to the customers.

TERMS OF PAYMENT:

All bills are rendered at the rate set forth in this service classification. A late payment charge of one and one-half percent (1 ½%) per month shall become due and payable if payment is not made on or before the "last day to pay" date specified on the bill in accordance with the provisions of Rule 4.D.2.

TERM:

The term of this service classification shall be one (1) year with one-year renewals thereafter. Renewals will only be provided if the customer maintains at least a 50% load factor unless there are mitigating circumstances as determined by the Company. The Company shall review the customer usage annually beginning with the anniversary of the commercial operation of the customer's DG unit and advise the customer if the load factor falls below 50%. *The load factor will be calculated using the customers actual annual usage for the preceding twelve month period and an estimate of customer's peak day usage based on the DG unit and appliances in service.* If the load factor falls below 50%, the customer will be removed from this rate for a period of 12 months at which time they may reapply, provided they have achieved a 50% load factor over the 12 month period and satisfied the Company that the 50% load factor will be met by achieving it in the last 12 months.

BALANCING SERVICE:

The ESCO/DC must take balancing service under Rule 10.J for each service point for which it is taking transportation service. The ESCO/DC will indicate the type of balancing service to be used for each of its service agreements, consistent with Rule 10.J and the applicable Service Classifications.

Each of the ESCO's/DC's service agreements will be assigned to a Balance Control Account. A separate Balance Control Account will be established for each type of Balancing Service elected for the ESCO's Customers or the DC.

SPECIAL PROVISIONS:

- A. Separate service lines for DG usage and non-DG usage shall not be required. However, if existing facilities are inadequate to deliver the additional supplies, the customer shall be responsible for all incremental costs incurred by the Company. DG customers shall pay for system reinforcements pursuant to Rochester Gas and Electric's existing rules set forth in General Information Rule 3.
- B. Rates established herein are ceilings which are fixed for at least three years.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York