

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: January 1, 2005  
 Issued in compliance with order in Cases 02-E-0198 and 02-G-0199 dated June 2, 2004

Leaf No. 213.1  
 Revision: 0  
 Superseding Revision:

**SERVICE CLASSIFICATION NO. 9****GENERAL SERVICE TIME-OF-USE (Cont'd)**

EDZ customers with less than 100% of their load served under EDZ rates will be offered two electric supply pricing options for the non-EDZ portion and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

**B) Empire Zone Rate (EZR)**

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

| RATE: (per month)   | <u>Rate</u>         |
|---|---------------------|
| Customer Charge:  | \$50.00             |
| Demand Charge: All kilowatts, per kilowatt of billing demand                    | \$3.61              |
| Delivery Charge, per kWh, Peak  | \$0.013280          |
| Off-peak  | \$0.001558          |
| Systems Benefit Charge: All kilowatthours, per kWh                              | Per SBC Statement   |
| Retail Access Surcharge: All kilowatthours, per kWh                             | Per RAS Statement   |
| Transition Charge for Economic Development Programs: All kilowatthours, per kWh | Per TC ED Statement |
| Retail Access Credit (applicable to customers with EPO supply pricing option)   |                     |
| All kilowatthours, per kWh  | \$0.004             |

EZR customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York