

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2005  
Issued in compliance with order in Cases 02-E-0198 and 02-G-0199 dated June 2, 2004

Leaf No. 199.1  
Revision: 0  
Superseding Revision:

**SERVICE CLASSIFICATION NO. 8 (Cont'd)**

**LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)**

**SPECIAL PROVISIONS: (Contd.)**

5. Economic Development Programs (Cont'd):

B) Empire Zone Rate (EZR)

Service taken under this Service Classification may be eligible for the rates and charges under the Empire Zone Rate. Any customer who meets the qualifications set forth under General Information Section 4.L.4 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge: (per month)	
Secondary	\$500.00
Sub Transmission - Secondary	800.00
Primary	450.00
Sub Transmission - Industrial	700.00
Sub Transmission - Commercial	700.00
Transmission	950.00
 Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$4.73
Transmission - Secondary	3.24
Primary	3.57
Subtransmission - Industrial	2.14
Subtransmission - Commercial	2.99
Transmission	1.51
 Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge: All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs: All kilowatthours, per kWh	Per TC ED Statement
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

EZR customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

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