

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2005
Issued in compliance with order in Cases 02-E-0198 and 02-G-0199 dated June 2, 2004

Leaf No. 193.2
Revision: 0
Superseding Revision:

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

5. Incremental Load Programs (Cont'd)

C. Incremental Load Rate- Retail Trade Pilot (ILR Pilot)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.1.B of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$50.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$10.39
Delivery Charge, per kWh, Peak	\$0.000792
Off-peak	\$0.000574
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge: All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs: All kilowatthours, per kWh	Per TC ED Statement
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

ILR Pilot customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

6. Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET of this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will receive from the Company a metering backout credit of \$5.20.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York