

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L.1 INCREMENTAL LOAD RATE (ILR) PROGRAMS

B. INCREMENTAL LOAD RATE – RETAIL TRADE PILOT (Cont'd)

ELECTRIC SUPPLY PRICING OPTIONS (Cont'd)

RG&E Fixed Price Option (FPO)

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fixed Transition Charge for Economic Development (TC ED, as described below), and a fixed commodity charge for electricity supply provided by RG&E. The fixed commodity charge will be reset on January 1 of each Commodity Rate Period and may be adjusted on April 1 of each Commodity Rate Period, pursuant to RG&E's Electric Rate Joint Proposal; however, the adjusted rate will be applicable only to a customer starting service at a new location after April 1 of any Commodity Rate Period and receiving such service under RG&E's FPO.

Transition Charge for Economic Development (TC ED)

All ILR customers will pay a TC ED regardless of their commodity selection.

- 1) The TC ED for ILR customers billed at the FPO rate, will be equal to the forecasted ancillary service charges and New York Power Authority Transmission Adjustment Charge ("NTAC") only, which are just two components of the NBC that will be applicable to standard service customers. The TC ED rates will be stated separately in a statement filed with the Commission.
- 2) For customers billed at the FPO rate, the per kWh rate will be modified annually consistent with the provisions of the Electric Rate Joint Proposal (ERJP). If, pursuant to the ERJP, the FPO is reset in April, the TC ED rate for ILR customers with the FPO reset in April may be different than the TC ED rate for ILR customers with the FPO effective in January.
- 3) For customers billed at the VPO rate or the EPO rate, the TC ED per kWh rate, which will also include only the NTAC and ancillary service charge components of the NBC applicable to the standard customers, will change monthly. The TC ED rates will be stated separately in a statement filed with the Commission.
- 4) The demand component of the TC ED rate will be zero. The TC ED will be recovered volumetrically through a per kWh charge.

The ILR Retail customer must choose the same Electric Supply Pricing Option for its incentive load, non-incentive load, and all future ILR load at the facility.

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