

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
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## GENERAL INFORMATION

### **10. GENERAL RETAIL ACCESS - MULTI-RETAILER MODEL (Cont'd)**

Greater than 20%

During the period November 1 through March 31, the average of 60% of the Niagara midpoint index price plus variable transportation charges (commodity plus fuel) to the Mendon citygate, and 60% of the Dominion Transmission Incorporated (DTI) Appalachia South Point midpoint index price plus variable transportation charges (commodity plus fuel) to the Caledonia citygate. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the surplus imbalance.

During the period April 1 through October 31, the average of 70% of the Niagara midpoint index price plus variable transportation charges (commodity plus fuel) to the Mendon citygate, and 70% of the Dominion Transmission Incorporated (DTI) Appalachia South Point midpoint index price plus variable transportation charges (commodity plus fuel) to the Caledonia citygate. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the surplus imbalance.

#### **4. Daily Cashout Under Operational Flow Order (OFO) Conditions**

##### **A. Daily Deficiency Imbalances:**

For daily deficiency imbalances during a day in which a Type I OFO is in effect, the ESCO will pay the Company for the deficiency amount for the duration of the Type I OFO as follows:

##### **Imbalance Level**

##### **Rate per Therm of Imbalance**

Between 0% and 10%

The higher of the Niagara midpoint index price plus maximum firm transportation charges (commodity plus fuel plus demand ) to the Mendon citygate, or the Dominion Transmission Incorporated (DTI) Appalachia South Point midpoint index price plus maximum firm transportation charges (commodity plus fuel plus demand ) to the Caledonia citygate. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the deficiency imbalance.

Greater than 10%

The higher of 150% of the Niagara absolute high index price plus maximum firm transportation charges (commodity plus fuel plus demand ) to the Mendon citygate, or 150% of the Dominion Transmission Incorporated (DTI) Appalachia South Point absolute high index price plus maximum firm transportation charges (commodity plus fuel plus demand ) to the Caledonia citygate. In addition, the ESCO will pay the Company a pro-rata share of any upstream pipeline-imposed penalties that the Company may incur as a result of the deficiency imbalance.

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