

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
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GENERAL INFORMATION

3. EXTENSION AND MAINTENANCE OF COMPANY FACILITIES TO SERVE CUSTOMER (Cont'd)

E. METER (Cont'd)

4) Competitive Meter Service

Any Customer taking service under service classification 3, 7, 8, or 9 which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with the revised New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment adopted by the Public Service Commission in its Order issued and effective January 31, 2001 in Case 94-E-0952 and Case 00-E-0165. The Customer will receive a monthly credit in accordance with the terms of the applicable service classification.

Meter services consist of the installation, maintenance, testing and removal of meters and related equipment. Meter data services consists of meter reading, meter data translation and customer association, validation, editing and estimation (CAVEE). Customers who elect to procure competitive meter services shall be required to procure both meter services and meter data services competitively. The Company will not offer meter data services to a Customer who procures meter services competitively. The Company will not offer meter services to a Customer who procures meter data services competitively.

A Customer who contracts with a competitive MSP and MDSP to provide meter services and meter data services must notify the Company in writing that it is procuring those services competitively. The MSP and MDSP must be qualified with the New York State Department of Public Service.

The meter installed by the MSP must be capable of developing and supplying the billing determinants required by the applicable service classification in a manner and timeframe consistent with the Company's requirements. At the option of the Company, metering by the MSP may be at a voltage either higher or lower than delivery voltage. In such cases, the Company will install, own, and maintain the appropriate instrument transformers necessary to effectuate such metering.

(5) Interval Meters

For all customers with an interval meter, their supplier (ESCO or RG&E, as applicable) may choose to use interval meter data or service class load profiles for energy scheduling and balancing, as well as the reporting of the supplier's (ESCO or RG&E, as applicable) capacity obligations. Such choice shall remain in effect until the end of the Commodity Rate Period, as described at Rule 12.

Such customers include:

- (a) ESCO customers with an interval meter who choose the ESCO Price Option (EPO), including those taking service under S.C. No. 14 – Standby Service,
- (b) ESCO customers with an interval meter who choose the ESCO Option with Supply Adjustment (EOSA),
- (c) RG&E customers with an interval meter who choose the RG&E Fixed Price Option (FPO), or
- (d) RG&E customers with an interval meter who choose the Variable Price Option (VPO), including those taking service under S.C. No. 14 – Standby Service.

The above electricity supply pricing options are described at Rule 12.A.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York