

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2005  
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 210  
Revision: 4  
Superseding Revision: 3

## SERVICE CLASSIFICATION NO. 9

### GENERAL SERVICE TIME-OF-USE

#### APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, at the option of customers who would otherwise be served under Service Classification No. 2, 3 or 7 of this Schedule. This service classification shall remain available to those customers taking service continuously hereunder as of October 24, 1997, but, after that date this classification shall no longer be available to new or converting customers. This classification is available to all such customers providing that access to a telephone extension is available at the meter location(s).

#### CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

#### ELECTRICITY SUPPLY PRICING OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification must select from four different electricity supply pricing options offered by the Company as described below. RG&E will offer two Retail Access rate choices and two Non-Retail Access rate choices.

The two Retail Access choices (see 1 and 2 below) are the ESCO Price Option ("EPO") and the ESCO Option with Supply Adjustment ("EOSA"). The two Non-Retail Access choices (see 3 and 4 below) are the RG&E Fixed Price Option ("FPO") and the RG&E Variable Price Option ("VPO").

RG&E will provide delivery service only for the two Retail Access choices. Electricity supply is provided by an Energy Services Company ("ESCO").

RG&E will provide delivery service and electricity supply service for the two Non-Retail Access choices.

#### 1. ESCO Price Option (EPO)

This Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge ("TC", or Non-Bypassable Charge ["NBC"] described below), and a Retail Access Credit of \$0.004 per kWh. Electricity supply is provided by an ESCO.

RATE: (Per Meter, Per Month)

#### Delivery Charges:

Customer Charge:	\$50.00
Delivery Demand Charge (All months, per kilowatt)	\$9.01
Energy Delivery Charge (Peak hours, per kilowatt-hour)	\$0.00663
(Off-Peak hours, per kilowatt-hour)	\$0.00389
Meter Charge	
Single Phase	\$3.98
Poly Phase	\$6.55
Transition Charge: per kW	\$0.00
Additional Meter Charge: As specified in the Additional Meter Charge section of this Service Classification.	

#### System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

#### Retail Access Surcharge:

All kWh, per kWh Per RAS Statement, as described in Rule 4

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York