

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2005  
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

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Revision: 5  
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### **SERVICE CLASSIFICATION NO. 8 – RTP (Cont'd)**

#### **LARGE GENERAL SERVICE – REAL TIME PRICING OPTION**

Electricity Supply Charge: All kilowatthours, per kilowatthour

Customers served under this Service Classification will be charged for the energy component of supply based on their hourly metered usage and the day-ahead market price of energy. Capacity charges will also be based on interval meter data. The electricity supply charge is equal to the sum of the hourly metered usage adjusted for system losses multiplied by the hourly commodity cost. The hourly commodity cost includes the New York Independent System Operator (NYISO) Day Ahead Market (DAM) Location Based Marginal Price (LBMP) for the Genesee Zone, the capacity and capacity reserves specific to the customer, and the RG&E UFE excluding system losses. The DAM LBMP prices will be the initial published DAM LBMP prices acquired by the Company. The customer's bill will not be recalculated if such prices are modified by the NYISO at a later date.

For the purposes of determining the applicable loss factor, all customers will be categorized as primary or secondary load. Primary load applies to customers taking service above 600 volts. Secondary load applies to customers taking service at 600 volts or less. RG&E will notify the customer of the category applicable to it. The loss factors are:

Primary Load:	4.68%
Secondary Load	6.48%

In the event that RG&E determines that it will incur an estimated gain or loss because purchases for these customers were made in the real-time market at prices differing from those in the day-ahead market, RG&E will credit or recover the full amount of the estimated gain or loss through the TC from VPO customers.

#### **INCREASE IN RATES AND CHARGES:**

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

#### **MINIMUM DELIVERY DEMAND CHARGE:**

The minimum monthly delivery demand charge is \$3.31 (secondary), \$3.43 (sub transmission-secondary), \$3.43 (primary), \$2.31 (subtransmission-Industrial), \$2.30 (subtransmission-commercial) or \$2.14 (transmission) per kilowatt of service capacity contracted for.

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