

**PSC NO. 88 Gas**  
**NEW YORK STATE ELECTRIC & GAS CORPORATION**  
Initial Effective Date: 1/1/05

Leaf: 8.2  
Revision: 3  
Superseding Revision: 2

#### **GENERAL INFORMATION**

#### **4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)**

##### **C. Nomination and Scheduling:**

Two (2) business days prior to the start of each month, the Pool Operator will notify the Company of the daily quantity of gas to be transported during the next monthly period. Failure to notify the Company will cause the daily nomination to go to zero (0) DT/Day for the next monthly period, until a valid nomination is received.

Pool Operators may renominate or change the daily quantity (subject to capacity limitations and the requirements of the Company's upstream pipeline(s)) of gas to be transported during any monthly period. Intra-month nomination changes are due to the Company by 12:30 PM one (1) Day prior to the Day the change is to take effect to allow Company dispatchers to make the necessary arrangements with other gas controllers to effectuate deliveries.

Except weekends and holidays, the Company may accept mid-Day changes in nominations, provided such changes can be confirmed by all affected Upstream Pipelines.

A Pool Operator's nominations for any Day shall not be greater than the Maximum Daily Pooling Quantity of the Pool for the applicable Pooling Area.

##### **D. Warranty of Title:**

Customer warrants that it will have good title to all natural gas delivered to the Company for transportation hereunder, and that such gas will be free and clear of all liens, encumbrances and claims whatsoever, and that it will indemnify the Company and save it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or out of adverse claims of any and all persons to said gas.

##### **E. Allowance for Losses:**

In all Pooling Areas, the Marketer/Pool Operator/Customer shall provide the Company with a quantity of gas equal to 0.695% of the amount of Customer-owned gas received by the Company as an allowance for losses and Company use incurred in the process of delivery. This allowance is based on the Factor of Adjustment set forth in General Information Section 14 of PSC No. 90 Gas, or superseding issues thereof. The allowance shall be adjusted consistent with changes to the Factor of Adjustment.

Issued in compliance with commission order dated 9/12/02 in Case No. 01-G-1668

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