

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: December 31, 2004

Leaf No. 304
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 12 (Continued)

(g) Residential Solar Electric Service Option: (Cont'd.)

Pursuant to the Standard Interconnection Requirements set forth within Addendum-SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that the Corporation determines that it is necessary to install a dedicated transformer to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer up to a maximum amount of \$350.00. The Corporation will not charge any additional solar electric specific interconnection costs incurred by NYSEG other than \$350.00 for a dedicated transformer, if necessary. Customers are responsible for any costs related to the installation of their solar generating equipment. Notwithstanding the provisions herein, residential solar electric customers are responsible for meeting all otherwise applicable provisions.

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 12. The Company will net Farm Waste Generation based on the following percentages:

Winter and summer - December, January, February, June, July, August:

24% [for On-Peak] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "On-Peak" period of the Billing Meter and 45% [for Mid-Peak] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Mid-Peak" period of the Billing Meter and 31% [for Off-Peak] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter.

Off-Season B March, April, May, September, October November:

67% [for Mid-Peak] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Mid-Peak" period of the Billing Meter and 33% [for Off-Peak] of the measured electricity produced by the customer's Facility as measured on the non-demand, non-time differentiated Credit Meter with that consumed by the customer as registered on the "Off-Peak" period of the Billing Meter.

In lieu of using the allocation factors, a customer with a TOU Billing Meter has the option of purchasing, at their expense, a TOU meter as the Credit Meter for the purpose of recording On, Mid and Off-Peak kWh production for netting against the appropriate Billing Meter time-period kWh usage.

Issued in compliance with Order in Case 02-E-1282 dated 11/17/04.

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