

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: October 1, 2005  
 Issued in compliance with order in Case 03-E-0188 dated September 24, 2004

Leaf No. 243  
 Revision: 4  
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### SERVICE CLASSIFICATION NO. 14

#### STANDBY SERVICE (Cont'd)

For customers whose OASC does not include a demand charge:

OASC:	SC No. 1	SC No. 2
Contract Demand Charge, per customer, per month	\$17.13	\$19.46

### 3. As-Used Demand Charge:

For customers with interval metering:

On-peak kilowatts, per kilowatt of daily metered demand

OASC:	SC No. 3	SC No. 7	SC No. 8
	\$0.21037	\$0.15104	
Secondary			\$18652
Transmission-Secondary			0.07874
Primary			0.26243
Sub Transmission-Industrial			0.09619
Sub Transmission-Commercial			0.09619
Transmission			0.06289

For customers taking service under SC No. 1 or SC No. 2, per kWh:

OASC:	SC No. 1	SC No. 2
All kilowatt-hours	\$0.00560	\$0.00576

#### Rate Periods:

On-peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "off-peak" hours.

#### SYSTEM BENEFITS CHARGE:

The rates and charges under this Service Classification are increased by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

#### RENEWABLE PORTFOLIO STANDARD CHARGE:

The rates and charges under this Service Classification are increased by the applicable Renewable Portfolio Standard charge, as shown in the Renewable Portfolio Standard Charge statement as described in Rule 4.

#### RETAIL ACCESS SURCHARGE (RAS):

All kilowatt hours, per kWh

Per RAS Statement, as described in Rule 4

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York