

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: October 1, 2005
 Issued in compliance with order in Case 03-E-0188 dated September 24, 2004

Leaf No. 214
 Revision: 4
 Superseding Revision: 3

SERVICE CLASSIFICATION NO. 9

GENERAL SERVICE TIME-OF-USE (Cont'd)

SPECIAL PROVISIONS: (Contd.)

Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):
 All kilowatt hours, per kWh Per ESR Statement, as described in Rule 4

6. Incremental Load Programs

A. Incremental Manufacturing Load Rider (IMLR)

New service under this rider will no longer be available after June 30, 2002. Customers will be phased-out of this program to the ILR program in accordance with Rule 4.L.3.

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.3 of this tariff, shall pay for service for its eligible load at the following rate:

| | |
|--|---|
| All kilowatthours, per kilowatthour: | \$0.045 |
| Systems Benefit Charge: All kilowatthours, per kWh | Per SBC Statement |
| Renewable Portfolio Standard Charge: All kilowatthours, per kWh | Per RPS Statement, as described in Rule 4 |

Customers transitioning from IMLR to ILR will be offered two electricity supply pricing options for the ILR portion of their load and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

B. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

| | |
|---|---|
| RATE: (per month) | <u>Rate</u> |
| Customer Charge: | \$50.00 |
| Demand Charge: All kilowatts, per kilowatt of billing demand | \$6.31 |
| Delivery Charge, per kWh, Peak | \$0.023215 |
| Off-peak | \$0.002724 |
| Systems Benefit Charge: All kilowatthours, per kWh | Per SBC Statement |
| Renewable Portfolio Standard Charge: All kilowatthours, per kWh | Per RPS Statement, as described in Rule 4 |
| Retail Access Surcharge: All kilowatthours, per kWh | Per RAS Statement |
| Transition Charge for Economic Development Programs: All kilowatthours, per kWh | Per TC ED Statement |
| Retail Access Credit (applicable to customers with EPO supply pricing option) All kilowatthours, per kWh | \$0.004 |

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