

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: October 1, 2005  
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 Revision: 4  
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### SERVICE CLASSIFICATION NO. 8 - RTP

#### LARGE GENERAL SERVICE – REAL TIME PRICING OPTION

##### APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer who would otherwise qualify for service under Service Classification No. 8 – Large General Service – Time of Use Rate, but elects to pay for 100% of their electric energy requirements on an hourly basis according to the market price for electricity, as set forth herein.

##### CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

##### ELECTRICITY SUPPLY PRICING OPTION:

Customers served under this Service Classification will be served under the RG&E Variable Price Option ("VPO"), a Non-Retail Access choice, as described below. RG&E will provide delivery service and electricity supply service.

##### RG&E Variable Price Option (VPO)

This Non-Retail Access choice includes a fixed component for RG&E delivery service, a fluctuating Transition Charge (TC, as described below) and a commodity charge for electricity supply that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses and unaccounted for energy. Electricity supply is provided by RG&E.

##### RATE: (Per Month)

###### Delivery Charges :

Customer charge:	<u>Rate</u>
Secondary	\$500.00
Sub Transmission-Secondary	800.00
Primary	450.00
SubTransmission-Industrial	700.00
SubTransmission-Commercial	700.00
Transmission	950.00

Delivery Demand Charge: All months, per kilowatt	<u>Rate</u>
Secondary	\$7.93
Sub Transmission-Secondary	4.68
Primary	7.30
Sub Transmission-Industrial	3.31
Sub Transmission-Commercial	3.39
Transmission	3.38

Transition Charge: Per kilowatt	
Secondary	\$2.32
Sub Transmission-Secondary	3.94
Primary	2.33
Sub Transmission-Industrial	4.67
Sub Transmission-Commercial	4.55
Transmission	3.04

###### System Benefits Charge:

All kilowatthours, per kWh Per SBC Statement

###### Renewable Portfolio Standard Charge:

All kilowatthours, per kWh Per RPS Statement, as described in Rule 4

###### Retail Access Surcharge:

All kWh, per kWh: Per RAS Statement, as described in Rule 4

###### Transition Charge ("TC", or Non-Bypassable Charge ["NBC"]):

All customers served under this Service Classification, taking service under the VPO, will be required to pay a Transition Charge, as described at Service Classification No. 8 – Time of Use, under Electricity Supply Pricing Option No. 1, EPO.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York