

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: October 1, 2005

Leaf No. 193.1  
Revision: 3  
Superseding Revision: 2

Issued in compliance with order in Case 03-E-0188 dated September 24, 2004

### SERVICE CLASSIFICATION NO. 7 (Cont'd)

#### GENERAL SERVICE - 12 KW MINIMUM

#### 5. Incremental Load Programs

##### A. Incremental Manufacturing Load Rider (IMLR)

**New service under this rider will no longer be available after June 30, 2002. Customers will be phased-out of this program to the ILR program in accordance with Rule 4.L.3.**

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.3 of this tariff, shall pay for service for its eligible load at the following rate:

All kilowatthours, per kilowatthour:	\$0.045
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4

Customers transitioning from IMLR to ILR will be offered two electricity supply pricing options for the ILR portion of their load and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

##### B. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$50.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$10.39
Delivery Charge:	
First 200 hours' use of measured demand, per kWh	\$0.000792
Over 200 hours' use of measured demand, per kWh	\$0.000574
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Retail Access Surcharge: All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs: All kilowatthours, per kWh	Per TC ED Statement
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

ILR customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

Customers transitioning from IMLR to ILR will be offered two electricity supply pricing options for the ILR portion of their load and charged in accordance with their choice:

1. Variable Price Option
2. Fixed Price Option

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