

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: October 1, 2005  
 Issued in compliance with order in Case 03-E-0188 dated September 24, 2004

Leaf No. 169.2  
 Revision: 1  
 Superseding Revision: 0

**SERVICE CLASSIFICATION NO. 3 (Cont'd)**  
**GENERAL SERVICE - 100 KILOWATTS MINIMUM**

5. Incremental Load Programs (Cont'd)

C. Incremental Load Rate- Retail Trade Pilot (ILR Pilot)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.1.B of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$160.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$7.47
Systems Benefit Charge: All kilowatthours, per kWh	Per SBC Statement
Renewable Portfolio Standard Charge:	
All kilowatthours, per kWh	Per RPS Statement, as described in Rule 4
Retail Access Surcharge: All kilowatthours, per kWh	Per RAS Statement
Transition Charge for Economic Development Programs: All kilowatthours, per kWh	Per TC ED Statement
Retail Access Credit (applicable to customers with EPO supply pricing option)	
All kilowatthours, per kWh	\$0.004

ILR Retail customers will be offered three electric supply pricing options and charged in accordance with their choice:

1. ESCO Price Option
2. Variable Price Option
3. Fixed Price Option

6. NYISO Emergency Demand Response Program Rider

Any Customer that is taking service under this service classification and is participating in the NYISO's Emergency Demand Response Program ("EDRP"), as provided in the NYISO's Services Tariff as an EDRP Load, is eligible for service under this rider. The Customer must submit to the Company an application for service under this Rider. The Company will process the Customer application in no more than seven (7) days after submission of a completed application, subject to any processing time required by the NYISO.

Participation in the EDRP is voluntary and no penalties will be assessed for the failure to curtail load.

- a) Term  
 Service under this rider will available under this rider until October 31, 2002.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York