

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: January 1, 2005

Leaf No. 122  
Revision: 1  
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 1 (Continued)

RATE CHOICES AVAILABLE TO CUSTOMERS: (Cont'd.)

**4. NYSEG Variable Price (VRO)**

This Non-Retail Access choice includes a fixed component for NYSEG delivery service, a fluctuating Transition Charge (Non-Bypassable Wires Charge ["NBWC"]) and a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity.

RATE: (Per Meter, Per Month)

Delivery Service:

Customer Charge	\$ 12.00
Energy Charge (All kilowatt-hours, per kilowatt-hour)	\$ 0.0431

Transition Charge (Non-Bypassable Wires Charge ["NBWC"]):

All customers served under this Service Classification, taking service under the NYSEG Variable Price (VRO) rate will be required to pay a Transition Charge (NBWC), as further described under Rate Choice No. 1, Competitive Supplier Price (ERO).

Commodity Service

The charge for Electric Power Supply provided by NYSEG will fluctuate with the market price of electricity and will include the following components: energy, Energy Losses (which include Unaccounted For Energy), Unforced Capacity (UCAP), UCAP Reserves, and UCAP Losses. This charge is determined using the same methodology as described above in this Service Classification under the detailed explanation of the Retail Access Credit (applied to the NYSEG Fixed Price with Supply Credit, Rate Choice No. 2); items "a" (Energy) and "b" (Capacity).

In the event that NYSEG determines that it will incur an estimated gain or loss because purchases for VRO customers were made in the real-time market at prices differing from those in the day-ahead market, NYSEG will credit or recover the full amount of the estimated gain or loss through the non-bypassable wires charge from VRO customers.

Issued in compliance with Orders in Case 01-E-0359 dated 02/27/2002 and 11/22/2002.

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