

PSC No: 18 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 10
Revision: 1
Superseding Revision: 0

4. METERING AND BILLING

4.1 BILLING

4.11 Billing Determinants

The Company will supply unmetered service at the applicable Service Classification rates and charges.

4.12 Billing Period

The calendar month shall be the monthly billing period.

4.2 LATE PAYMENT CHARGES

All bills are due when rendered and may be paid without imposition of a charge for late payment if paid in full on or before the "last day to pay" date specified on the bill which shall be at least 20 days after the date on which the bill is rendered.

A monthly late payment charge will be assessed at a rate of one and one-half percent (1 1/2%) per month on a customer's unpaid balance, including service billing arrears and unpaid late payment charges. Remittance mailed on the "last day to pay" date will be accepted without the late payment charge, the postmark to be conclusive evidence of the date of mailing. The failure on the part of the customer to receive the bill shall not entitle him to pay without the late payment charge after the "last day to pay" date.

Service to state agencies will be rendered in accordance with the provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).

4.3 CHARGES FOR SPECIAL SERVICES

When the Company performs special services at the request of the customer in addition to supplying service under the applicable Service Classification, the customer shall pay the Company's costs and expenses of providing such special services.

4.4 SURCHARGES

Retail Access Surcharge (RAS):

The rates and charges under the applicable Service Classification are increased by the RAS, as mandated by Public Service Commission Order issued May 20, 2004, shown in the RAS Statement. The RAS is subject to an annual reconciliation.

Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):

From May 1, 2004, through December 31, 2004, the ESR will reconcile the difference between the actual net variable supply cost and the variable supply costs embedded in rates for fuel, purchased power energy and capacity, transmission contracts, ancillary services, wholesale revenues, accrual for and amortization of RG&E's R.E. Ginna Nuclear Power Plant ("Ginna") replacement purchased power and the MBBC. The ESR will include applicable adjustments consistent with RG&E's March 9, 2004 Electric Rate Joint Proposal ("ERJP"), related to the sale of Ginna. On a monthly basis, RG&E will compare the actual net cost of the above items with the product of the actual kWh sales for that month times this cents per kWh cost factor. The difference and the associated gross revenue taxes will be returned to customers or recovered from customers monthly based on a two-month lag. Any over/under collection during the months of May, November and December 2004 will be returned to customers or recovered from customers through the Asset Sale Gain Account ("ASGA"), established from the net proceeds of the sale Ginna in accordance with the ERJP.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York