

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 206
Revision: 3
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SERVICE CLASSIFICATION NO. 8 – RTP (Cont'd)

LARGE GENERAL SERVICE – REAL TIME PRICING OPTION

Commodity Charge: All kilowatthours, per kilowatthour

The commodity charge that the customer shall pay in a given hour shall be equal to the customer's metered energy usage in the hour multiplied by (100% divided by (100% minus the appropriate loss factor)), described below, multiplied by the sum of the New York Independent System Operator (NYISO) Day Ahead Market (DAM) Location Based Marginal Price (LBMP) for the Genesee Zone, the NYISO ancillary services charges for Schedule 1 (fixed and variable), 2, 3, 5 and 6, and the NYPA Transmission Adjustment Charge (NTAC) applicable to that hour. The DAM LBMP prices, ancillary services charges and NTAC charges used to calculate the commodity charge will be the published prices available at the time the customer's bill is calculated. The customer's bill will not be recalculated if such prices are modified by the NYISO at a later date. The total commodity charge for the billing period shall be the sum of the commodity charges for each hour of the billing period.

For the purposes of determining the applicable loss factor, all customers will be categorized as primary or secondary load. Primary load applies to customers taking service above 600 volts. Secondary load applies to customers taking service at 600 volts or less. RG&E will notify the customer of the category applicable to it. The loss factors are:

Primary Load:	4.68%
Secondary Load	6.48%

System Benefits Charge:

	<u>Rate</u>
All kilowatthours, per kWh	Per SBC Statement

Retail Access Surcharge (RAS):

All kilowatt hours, per kWh	Per RAS Statement, as described in Rule 4
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Increase in Rates and Charges:

The rates and charges under this Service Classification, including any system benefits charge, adjustments and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

MINIMUM DEMAND CHARGE:

The minimum monthly demand charge is \$3.39 (secondary), \$3.51 (sub transmission-secondary), \$3.47 (primary), \$2.33 (subtransmission-Industrial), \$2.33 (subtransmission-commercial) or \$2.16 (transmission) per kilowatt of service capacity contracted for.

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