

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: May 28, 2004
 Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 199
 Revision: 1
 Superseding Revision: 0

SERVICE CLASSIFICATION NO. 8 (Cont'd)**LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)****SPECIAL PROVISIONS: (Contd.)****5. Economic Development Zone Rider**

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	
Secondary	\$500.00
Sub Transmission - Secondary	800.00
Primary	450.00
Sub Transmission - Industrial	700.00
Sub Transmission - Commercial	700.00
Transmission	950.00
Demand Charge: All kilowatts, per kilowatt of billing demand	
Secondary	\$5.87
Transmission - Secondary	2.75
Primary	5.67
Subtransmission	2.75
Transmission	1.38
Energy Charge: All kilowatthours, per kilowatthour	
Peak Hours	
Secondary	.04420
Transmission - Secondary	.04272
Primary	.04405
Subtransmission	.04257
Transmission	.04195
Shoulder-peak hours	
Secondary	.04317
Transmission - Secondary	.04187
Primary	.04304
Subtransmission	.04173
Transmission	.04117
Off-peak hours	
Secondary	.03894
Transmission - Secondary	.03803
Primary	.03885
Subtransmission	.03792
Transmission	.03753

Systems Benefit Charge:

All kilowatthours, per kWh

Per SBC Statement

Retail Access Surcharge (RAS):

All kilowatt hours, per kWh

Per RAS Statement, as described in Rule 4

Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):

All kilowatt hours, per kWh

Per ESR Statement, as described in Rule 4

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