

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 166
Revision: 3
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a measured demand of not less than 100 kilowatts during any three of the previous 12 months.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

RATE CHOICES AVAILABLE TO CUSTOMERS:

Pursuant to Rule 11, General Retail Access – Multi-Retailer Model, of this Schedule, customers served under this Service Classification will choose either a Retail Access Rate or a Non-Retail Access Rate.

Retail Access Rate: (Per Month)

RG&E will provide Delivery Service under the Retail Access Rate. Commodity Service will be provided by an ESCO. The Retail Access Rate is equal to the Non-Retail Access Rate minus (1) a Retailing Backout Credit of \$0.004 per kWh, and (2) the Market Based Backout Credit (MBBC) as described in Rule 11.C.13 of this Schedule.

Non-Retail Access Rate: (Per Month)

RG&E will provide Delivery and Commodity Service under the Non-Retail Access Rate.

| | <u>Rate</u> |
|--|-------------|
| Customer Charge: | \$160.00 |
| Demand Charge: All kilowatts, per kilowatt of billing demand | 14.64 |
| Energy Charge: | |
| First 200 hours' use of measured demand, per kWh: | \$.05548 |
| Over 200 hours' use of measured demand, per kWh: | .04501 |

Meter Charge: Any applicant or customer who meets the qualifications set forth under General Information Section Rule 4.J. shall pay for each additional meter the following charge:

| <u>Metering Charge</u> | <u>Metering Voltage</u> |
|------------------------|-------------------------|
| \$ 2.66 | Secondary |
| 19.00 | Secondary (Polyphase) |
| 28.00 | Primary (Polyphase) |

System Benefit Charge:

All kilowatthours, per kilowatthour: Per SBC Statement

Retail Access Surcharge (RAS):

All kilowatt hours, per kWh Per RAS Statement, as described in Rule 4

Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):

All kilowatt hours, per kWh Per ESR Statement, as described in Rule 4

Increase In Rates And Charges:

The rates and charges under this Service Classification, including any adjustments, system benefits charge and minimum charge, are increased by the applicable effective aggregate percentage shown in Rule 4.J for service supplied within the municipality where the customer is taking service.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York