

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 28, 2004
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 193
Revision: 1
Superseding Revision: 0

SERVICE CLASSIFICATION NO. 7 (Cont'd)

GENERAL SERVICE - 12 KW MINIMUM

SPECIAL PROVISIONS (Cont'd):

4. Economic Development Zone Rider

Service taken under this Service Classification may be eligible for the rates and charges under the Economic Development Zone Rider. Any customer who meets the qualifications set forth under General Information Section 4.L.2 shall pay for service at the following rate:

RATE: (per month)	<u>Rate</u>
Customer Charge:	\$50.00
Demand Charge: All kilowatts, per kilowatt of billing demand	\$ 4.92
Energy Charge:	
All kilowatthours, per kilowatthour	.04130
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge (RAS):	
All kilowatt hours, per kWh	Per RAS Statement, as described in Rule 4
Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):	
All kilowatt hours, per kWh	Per ESR Statement, as described in Rule 4

5. Incremental Manufacturing Load Rider

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Manufacturing Load Rider. Any customer who meets the qualifications set forth under Rule 4.L.3 of this tariff, shall pay for service for its eligible load at the following rate:

All kilowatthours, per kilowatthour:	\$0.045
Systems Benefit Charge:	
All kilowatthours, per kWh	Per SBC Statement
Retail Access Surcharge (RAS):	
All kilowatt hours, per kWh	Per RAS Statement, as described in Rule 4
Electric Supply Reconciliation Mechanism (ESR, also called Supply Cost Adjustment):	
All kilowatt hours, per kWh	Per ESR Statement, as described in Rule 4

6. Competitive Metering

A Customer taking service under this service classification which has a measured demand of 50 kW or greater for two consecutive months during the most recent 12 months is eligible to contract with a qualified Meter Service Provider (MSP) and a qualified Meter Data Service Provider (MDSP) to provide meter services and meter data services, in accordance with Rule 3.E.4 and Rule 4.A.3 of this tariff. Meter service and meter data service will be provided in accordance with Addendum MET of this tariff.

Each month, a Customer receiving meter service and meter data service from a MSP and/or MDSP will receive from the Company a metering backout credit of \$5.20.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York