

PSC No: 16 - Gas  
Rochester Gas and Electric Corporation  
Initial Effective Date: May 28, 2004  
Issued in compliance with order in Cases 03-E-0765, 02-E-0198, and 03-G-0766 dated May 20, 2004

Leaf No. 141  
Revision: 2  
Superseding Revision: 0

### SERVICE CLASSIFICATION NO. 7

#### **FIRM GAS TRANSPORTATION SERVICE FOR DISTRIBUTED GENERATION FACILITIES <50 MW** (Cont'd)

- (b) The PSC Transition Cost per therm is calculated by dividing the total cost in (a), above, by the total normalized sales of gas to all customers:

**3. Surcharge for Service Classification No. 7 Service Points, who do not meet the requirements in 1 or 2 above.**

For those service points served under Service Classification No. 7 which do not meet the criteria in 1. above, the rates per therm herein provided shall be subject each month to a surcharge to collect; (a) a pro-rata share of upstream capacity costs that would otherwise be unrecovered as a result of customer migration to other suppliers, and; (b) a pro-rata share of the costs associated with ANR storage assets formerly recovered through citygate balancing charges.

- a) The total capacity costs to be recovered through this PSC Transition Cost Surcharge shall be computed monthly according to the following formula:

$$\text{\$cap} = (\text{tcap} / \text{ucap}) * \text{ucap}\$$$

Where:

$\text{\$cap}$  = The total capacity costs to be recovered through this PSC Transition Cost Surcharge.

$\text{tcap}$  = The sum of:

- (i) The amount of capacity attributable to each Customer who is being served by an ESCO under Service Classification No. 3, and who converted to service under that service classification from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996. The amount attributable to each such Customer shall be sufficient to meet the customer's winter season design day requirement. New load added by such a customer after November 1, 1996 by constructing a new facility or expanding an existing facility shall not be included in this determination; and
- (ii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 5. The amount attributable to each such Customer shall be that customer's winter season design day requirement.
- (iii) The amount of capacity attributable to each Customer served by an ESCO taking service under Service Classification No. 7. The amount attributable to each such Customer shall be that customer's winter season design day requirement.

$\text{ucap}$  = The Company's total unreleased upstream pipeline capacity less the amount of DTI FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

$\text{ucap}\$$  = The Company's total upstream pipeline capacity costs, less:

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York